USCG Tankerman Assistant Practice Exam (Sample)

Study Guide



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Questions



- 1. What is the proper first aid treatment for LPG exposure in the eye?
 - A. Flush the eye with plenty of water
 - B. Keep the eyelid closed
 - C. Rub the eye area clean
 - D. Apply an ice pack to the eye
- 2. What type of hazard is associated with certain cargoes transported in tankers?
 - A. Biological hazards
 - **B.** Physical hazards
 - C. Fire and explosion hazards
 - D. Environmental hazards
- 3. What do the emergency shutdown requirements of U.S. regulations apply to?
 - A. A. condensate pumps
 - B. B. cargo transfer systems
 - C. C. air compressors
 - D. D. induced draft fans
- 4. What are the flammable limits for motor gasoline?
 - A. 5.3% to 7% mixture in air
 - B. 0.9% to 5.9% mixture in air
 - C. 1.4% to 7.6% mixture in air
 - D. 2.5% to 12.8% mixture in air
- 5. Which statement about combustible gas indicators is TRUE?
 - A. They will detect a lack of oxygen.
 - B. One sample of air is adequate to test a tank.
 - C. They are calibrated to read the percentage chance of explosion.
 - D. They do not work properly where there is a lack of oxygen.

- 6. Who must supervise operations such as connecting, disconnecting, and topping off aboard a tanker or tank barge?
 - A. A. any certificated tankerman
 - B. B. the master of the vessel
 - C. C. the person designated as "person in charge"
 - D. D. the officer of the watch
- 7. What type of material is considered non-hydrocarbon in petroleum liquids?
 - A. Liquid fuel particles
 - B. Solid materials and suspended water
 - C. Gaseous emissions
 - D. Petroleum derivatives
- 8. What is the primary concern when a tank valve jams open during loading?
 - A. Environmental pollution.
 - B. Cargo loss.
 - C. Structural damage to the ship.
 - D. Injury to personnel.
- 9. How many barrels are equivalent to one cubic meter?
 - A. 5.1234 barrels
 - **B.** 6.2898 barrels
 - C. 7.4567 barrels
 - **D. 8.1023 barrels**
- 10. Which topic is NOT required to be discussed at the pre-transfer conference?
 - A. Estimated time of finishing cargo
 - **B.** Emergency shutdown procedures
 - C. Identity of the product to be transferred
 - D. Details of transferring and receiving systems

Answers



- 1. A 2. C

- 2. C 3. B 4. C 5. D 6. C 7. B 8. A 9. B 10. A



Explanations



1. What is the proper first aid treatment for LPG exposure in the eye?

- A. Flush the eye with plenty of water
- B. Keep the eyelid closed
- C. Rub the eye area clean
- D. Apply an ice pack to the eye

Flushing the eye with plenty of water is the proper first aid treatment for LPG (liquefied petroleum gas) exposure. This action is crucial because LPG can cause severe irritation and potential burns to the delicate tissues of the eye. By flushing the eye, you help remove the substance, dilute any chemical presence, and reduce the risk of further damage. Immediate and thorough rinsing for at least 15 minutes is recommended, ideally using clean water or saline solution, to ensure that any remaining harmful substances are washed away effectively. This first step is vital in minimizing injury and preserving eye health. Keeping the eyelid closed, rubbing the eye area clean, or applying an ice pack may not appropriately address the chemical exposure and could worsen the condition. Closing the eyelid might trap the harmful substance against the surface of the eye, while rubbing could lead to further irritation. Similarly, applying an ice pack does not remove the LPG and may contribute to complications. Proper flushing is the most effective course of action to take in this scenario.

2. What type of hazard is associated with certain cargoes transported in tankers?

- A. Biological hazards
- **B.** Physical hazards
- C. Fire and explosion hazards
- D. Environmental hazards

The correct answer identifies fire and explosion hazards as a significant concern when transporting certain cargoes in tankers. Many cargoes, particularly those that are flammable, such as crude oil, gasoline, and other petroleum products, can pose serious risks of fire and explosion. These hazards arise due to the volatile nature of these substances, which can emit vapors that ignite in the presence of an ignition source. Fire and explosion hazards necessitate stringent safety protocols, including proper handling, storage, and transportation methods. In addition, crew members must be trained to recognize the risks and implement emergency response measures in case of incidents involving these dangerous materials. This is crucial not only for the safety of the crew and the vessel but also to prevent environmental disasters and protect nearby communities. When considering other types of hazards listed, biological hazards are typically associated with pathogens and living organisms, physical hazards relate to mechanical risks that arise from equipment, and environmental hazards involve threats to ecological systems. While these are important considerations, they do not encompass the immediate and critical risk posed by fire and explosion in the context of tanker operations.

3. What do the emergency shutdown requirements of U.S. regulations apply to?

- A. A. condensate pumps
- B. B. cargo transfer systems
- C. C. air compressors
- D. D. induced draft fans

The emergency shutdown requirements of U.S. regulations specifically apply to cargo transfer systems because these systems involve the movement of potentially hazardous materials, such as liquids and gases, that can pose significant risks if not properly managed. Cargo transfer systems are critical in operations involving the loading and unloading of petroleum products, chemicals, and other combustible substances. The need for effective emergency shutdown protocols in these systems is to ensure that in the event of an emergency—such as a leak, fire, or other safety issue—the operation can be halted quickly and safely to minimize the risk to personnel, the environment, and property. Regulations require that these systems be equipped with automatic or manual shutdown mechanisms that can be initiated swiftly in such situations. While other equipment like condensate pumps, air compressors, and induced draft fans may also have safety protocols, they typically do not involve the same level of regulatory scrutiny related to emergency shutdown as cargo transfer systems do, primarily because they do not directly handle hazardous materials in the same critical manner.

4. What are the flammable limits for motor gasoline?

- A. 5.3% to 7% mixture in air
- B. 0.9% to 5.9% mixture in air
- C. 1.4% to 7.6% mixture in air
- D. 2.5% to 12.8% mixture in air

Motor gasoline has flammable limits that dictate the range of vapor concentrations in air that can ignite and support combustion. The correct answer indicates that these limits are between 1.4% and 7.6% by volume in air. This range signifies that below 1.4%, the mixture is too lean to sustain ignition, meaning there isn't enough gasoline vapor to support combustion. Conversely, beyond 7.6%, the mixture is too rich; there's too much gasoline vapor and not enough air, which also prevents ignition. Understanding these flammable limits is critical for safety in operations involving motor gasoline. It helps in assessing hazards during handling, storage, and transfer processes, ensuring that the working environment remains safe from fire risks. The other values presented fall outside the accepted range for motor gasoline and therefore do not accurately reflect its behavior in air concerning ignition.

- 5. Which statement about combustible gas indicators is TRUE?
 - A. They will detect a lack of oxygen.
 - B. One sample of air is adequate to test a tank.
 - C. They are calibrated to read the percentage chance of explosion.
 - D. They do not work properly where there is a lack of oxygen.

When discussing the function of combustible gas indicators, understanding their operational limitations is crucial. These devices are designed to detect the presence of combustible gases in the air; however, their effectiveness is significantly compromised in environments with low oxygen levels. In such conditions, the combustion process itself may not occur effectively because there isn't enough oxygen to support it, which can lead to false readings or a complete failure of the indicator to detect any gases. Therefore, a combustible gas indicator requires a certain minimum level of oxygen to accurately assess the presence of flammable gases. This inherent limitation highlights why the statement regarding their ineffectiveness in low-oxygen situations is accurate. In contrast, indicators do not provide results regarding oxygen deficiency, cannot rely on a single air sample to assess the entire tank accurately, and are not calibrated in terms of explosion probability directly. Understanding these facts about combustible gas indicators reinforces their critical role in safety protocols when dealing with flammable materials.

- 6. Who must supervise operations such as connecting, disconnecting, and topping off aboard a tanker or tank barge?
 - A. A. any certificated tankerman
 - B. B. the master of the vessel
 - C. C. the person designated as "person in charge"
 - D. D. the officer of the watch

The supervision of operations such as connecting, disconnecting, and topping off aboard a tanker or tank barge is the responsibility of the "person in charge." This designation is crucial as this individual is specifically tasked with ensuring that all safety and operational procedures are followed during these critical operations. Having a dedicated person in charge helps maintain proper safety protocols and compliance with regulations, which is vital in preventing incidents that could lead to environmental damage or safety hazards. This individual is typically knowledgeable about the operational and safety requirements related to the transfer of cargo and is accountable for overseeing the personnel involved in these activities. While other roles, such as the master of the vessel, or a certificated tankerman, may have oversight responsibilities or contribute in a significant way, it is specifically the person designated as "person in charge" who is held accountable for managing the operation directly. This clarity in responsibility is essential for the safe and efficient handling of cargo on tankers and tank barges.

7. What type of material is considered non-hydrocarbon in petroleum liquids?

- A. Liquid fuel particles
- B. Solid materials and suspended water
- C. Gaseous emissions
- D. Petroleum derivatives

The classification of non-hydrocarbon materials in petroleum liquids is essential for understanding the chemistry and handling of these substances. Solid materials and suspended water are considered non-hydrocarbon because they do not consist of hydrocarbon chains or structures. Hydrocarbons are compounds made solely of hydrogen and carbon atoms, which are the primary constituents of petroleum. When examining petroleum liquids, impurities such as solid particles (which can include dirt, metal fragments, or any particulate matter) and water that is not chemically bonded to the hydrocarbons are often present. These materials can impact the quality and safety of the petroleum products, affecting processes like refining and transportation. In contrast, other choices like liquid fuel particles, gaseous emissions, and petroleum derivatives primarily consist of hydrocarbon content. Liquid fuel particles are a form of hydrocarbon; gaseous emissions often include hydrocarbons in the form of vapors or gases; and petroleum derivatives like kerosene and diesel fuel consist of hydrocarbon molecules obtained from crude oil through refining processes. Understanding what constitutes non-hydrocarbon materials is vital for maintaining the integrity of petroleum products and ensuring compliance with safety and environmental standards.

8. What is the primary concern when a tank valve jams open during loading?

- A. Environmental pollution.
- B. Cargo loss.
- C. Structural damage to the ship.
- D. Injury to personnel.

The primary concern when a tank valve jams open during loading is environmental pollution. When a valve fails to close properly, it can lead to a significant spill of the cargo, which is often a hazardous substance. This not only poses serious risks to marine and coastal ecosystems but also can lead to legal and regulatory repercussions for the vessel operators due to non-compliance with environmental protection laws. Preventing environmental pollution is a top priority for the maritime industry, as spills can have devastating effects on wildlife, habitats, and water quality. Efforts to contain or mitigate spills require immediate action and can involve costly clean-up operations. Therefore, the potential for environmental harm makes this scenario particularly alarming when a tank valve jams open during loading operations. While cargo loss, structural damage, and injury to personnel can also be serious concerns, the immediate and potentially widespread impact of environmental pollution takes precedence in this situation.

9. How many barrels are equivalent to one cubic meter?

- A. 5.1234 barrels
- **B. 6.2898 barrels**
- C. 7.4567 barrels
- **D. 8.1023 barrels**

The correct conversion factor between cubic meters and barrels is essential for performing accurate calculations in various industries, including those involving bulk liquids such as oil and chemicals. One cubic meter is equivalent to approximately 6.2898 barrels. This figure stems from the fact that a barrel is defined as a specific volume (commonly used as 159 liters in the oil industry) and when converted into metric measurements, one cubic meter (which equals 1,000 liters) is found to equal about 6.2898 barrels. Using this conversion is critical for tankerman assistants and others in the maritime and shipping industries to ensure proper handling, reporting, and compliance with regulations regarding the transport of liquid cargo. Understanding these conversions helps facilitate clear communication and effective operational planning, thereby enhancing safety and efficiency during cargo operations.

10. Which topic is NOT required to be discussed at the pre-transfer conference?

- A. Estimated time of finishing cargo
- B. Emergency shutdown procedures
- C. Identity of the product to be transferred
- D. Details of transferring and receiving systems

The topic that is not required to be discussed at the pre-transfer conference is related to the estimated time of finishing cargo. The pre-transfer conference typically focuses on safety and operational procedures necessary for the safe transfer of cargo. During the conference, critical elements such as the identity of the product being transferred, emergency shutdown procedures, and detailed discussions regarding the transferring and receiving systems are essential to ensure that all personnel understand the specific protocols and hazards associated with the cargo. These discussions are integral for ensuring safety and compliance with regulatory standards. On the other hand, while the estimated time for finishing cargo can be relevant for scheduling and logistical purposes, it does not impact safety directly in the same way that the other topics do. The primary goal of the pre-transfer conference is to ensure that all safety measures are in place and understood, which makes it unnecessary to discuss the estimated finishing time in this context.