

NGWA General Drilling Practice Exam (Sample)

Study Guide



Everything you need from our exam experts!

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SAMPLE

Questions

- 1. Which compound can be used for better results in well development procedures?**
 - A. Calcium carbonate**
 - B. Ferric chloride**
 - C. Sodium hypochlorite**
 - D. Ammonium sulfate**
- 2. What can reduce the water yield of a well?**
 - A. Proper maintenance**
 - B. Screen incrustation**
 - C. Quality drilling equipment**
 - D. Optimized construction practices**
- 3. What is essential to check before drilling operations begin?**
 - A. Soil samples only**
 - B. Drilling equipment color**
 - C. Weather forecast**
 - D. Stabilization of the rig**
- 4. Why might sodium hypochlorite be preferred for well development?**
 - A. It reduces water temperature**
 - B. It improves sediment concentration**
 - C. It enhances bacterial control**
 - D. It promotes faster drilling**
- 5. How many gallons are equivalent to one cubic foot?**
 - A. 5.35 gallons**
 - B. 7.4805 gallons**
 - C. 10 gallons**
 - D. 8.25 gallons**
- 6. What does annular space grouting depend on?**
 - A. Well drilling method used**
 - B. Type of water supply**
 - C. Soil composition**
 - D. Local regulations**

- 7. What must be done to engines before starting them on a drilling rig?**
- A. Engines must be warm**
 - B. Engines must be neutral and clutches disengaged**
 - C. Engines must have full fuel tanks**
 - D. Engines must be idle for 5 minutes**
- 8. Which type of drilling method uses a rotating drill bit to excavate material?**
- A. Percussion drilling**
 - B. Rotary drilling**
 - C. Auger drilling**
 - D. Vibration drilling**
- 9. What does "sack weight" refer to in drilling fluid?**
- A. The weight of the drilling equipment used**
 - B. The weight of solid additives used to increase fluid density**
 - C. The total weight of the drilling fluid mixture**
 - D. The weight of the drilling waste produced**
- 10. What is a critical factor in evaluating aquifer development effectiveness?**
- A. Variation in temperature**
 - B. Sand concentration levels**
 - C. Pumping rates over time**
 - D. Field location characteristics**

Answers

SAMPLE

1. C
2. B
3. D
4. C
5. B
6. A
7. B
8. B
9. B
10. C

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Explanations

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1. Which compound can be used for better results in well development procedures?

- A. Calcium carbonate**
- B. Ferric chloride**
- C. Sodium hypochlorite**
- D. Ammonium sulfate**

Sodium hypochlorite is effective in well development procedures primarily due to its powerful disinfectant properties, which help control biological growth within the well system. This is particularly important in ensuring the quality of groundwater, especially in situations where microbial contamination could affect water safety. Upon application, sodium hypochlorite breaks down into harmless by-products, making it suitable for use in drinking water sources. In well development, the removal of sediments and the reduction of bacterial growth are essential to enhance water flow and quality. Sodium hypochlorite's ability to effectively reduce turbidity and disinfection allows for cleaner water to be drawn from the well, ensuring that the well functions efficiently and reliably. The other compounds listed are not ideal for this specific application. Calcium carbonate primarily serves as a pH adjuster or in precipitation reactions but does not address microbial contamination. Ferric chloride is commonly used for precipitation and flocculation in water treatment processes but does not inherently promote well development. Ammonium sulfate might be used as a fertilizer and has limited relevance in well development processes aimed at improving water quality and flow.

2. What can reduce the water yield of a well?

- A. Proper maintenance**
- B. Screen incrustation**
- C. Quality drilling equipment**
- D. Optimized construction practices**

The reduction of water yield in a well can indeed be attributed to screen incrustation. This phenomenon occurs when minerals and other deposits accumulate on the screens or filters of a well, which are designed to allow water to flow in while keeping out sand and other particulates. Over time, these deposits can block the flow of water, thereby decreasing the overall yield or flow rate of the well. Screen incrustation may result from various factors, including the chemical composition of the groundwater, biological growth, or sedimentation. Once the screens are sufficiently clogged, it can lead to significant challenges in accessing the water supply and may require costly maintenance or rehabilitation processes to restore the flow capacity of the well. The other options, such as proper maintenance, quality drilling equipment, and optimized construction practices, are elements that contribute to the productivity and efficiency of a well but do not directly lead to a reduction in water yield when managed appropriately.

3. What is essential to check before drilling operations begin?

- A. Soil samples only**
- B. Drilling equipment color**
- C. Weather forecast**
- D. Stabilization of the rig**

Before drilling operations commence, ensuring the stabilization of the rig is crucial for several reasons. A stable rig provides a solid foundation for operations, minimizing the risk of accidents or equipment failure due to movement or instability. It helps maintain the position of the drilling apparatus, which is vital for precision in drilling. Adequate stabilization also prevents lateral movement that could lead to sidetracking or other complications associated with the drilling process. Additionally, a well-stabilized rig enhances safety for the crew and protects the integrity of the drilling site. If the rig is unstable, it can lead to unwelcome consequences such as spills or accidents, potentially resulting in significant damage or injury. Therefore, assessing the stability of the rig prior to starting operations is fundamental to ensuring a safe and efficient drilling environment.

4. Why might sodium hypochlorite be preferred for well development?

- A. It reduces water temperature**
- B. It improves sediment concentration**
- C. It enhances bacterial control**
- D. It promotes faster drilling**

Sodium hypochlorite is often preferred for well development because it is effective in enhancing bacterial control. This compound acts as a disinfectant and is commonly used to eliminate harmful bacteria that can colonize the well and affect water quality. By controlling bacterial growth, sodium hypochlorite helps ensure that the water extracted from the well is safe for consumption and free from pathogens that could pose health risks. In the context of well development, maintaining a clean and sanitary environment is crucial; therefore, the use of sodium hypochlorite aligns with best practices to ensure the integrity of the water supply. The effectiveness of sodium hypochlorite in disinfecting water systems makes it a popular choice among professionals involved in well development and maintenance. Other options do not address the primary issue of bacterial control. For example, reducing water temperature, improving sediment concentration, or promoting faster drilling does not relate to the mitigation of microbial contaminants that can affect water quality.

5. How many gallons are equivalent to one cubic foot?

- A. 5.35 gallons**
- B. 7.4805 gallons**
- C. 10 gallons**
- D. 8.25 gallons**

One cubic foot is equivalent to approximately 7.4805 gallons. This conversion is derived from the relationship between cubic measurements and liquid volume measurements, where one cubic foot represents a three-dimensional space that can hold a certain volume of liquid. The conversion factor is based on the definition of a gallon in relation to cubic feet, where one gallon equals approximately 0.133681 cubic feet. Therefore, when you calculate the volume of a cubic foot in terms of gallons, you find that it holds about 7.4805 gallons of liquid. This knowledge is particularly useful in various fields, including construction, plumbing, and environmental science, where accurate volume conversions are necessary for calculations involving fluid movement or storage.

6. What does annular space grouting depend on?

- A. Well drilling method used**
- B. Type of water supply**
- C. Soil composition**
- D. Local regulations**

The process of annular space grouting primarily depends on the well drilling method used because different methods create varying conditions in the annular space between the well casing and the borehole wall. For instance, rotary drilling may require different grouting techniques and materials compared to cable tool drilling. The choice of drilling method affects factors such as the diameter of the borehole, the depth of the well, and the stability of the surrounding geology, all of which play crucial roles in how effectively grout can be placed and how it will perform. Selecting the appropriate grouting method is also influenced by the drilling technique since some methods may leave rougher or smoother annular spaces, impacting grout flow and setting characteristics. Thus, understanding the intricacies of the drilling method is key to ensuring that the annular space is filled completely and adequately, which is essential for preventing contamination of the water supply and maintaining the structural integrity of the well.

7. What must be done to engines before starting them on a drilling rig?

A. Engines must be warm

B. Engines must be neutral and clutches disengaged

C. Engines must have full fuel tanks

D. Engines must be idle for 5 minutes

Before starting engines on a drilling rig, it is essential that the engines are in neutral with clutches disengaged. This practice is crucial for several reasons. First, ensuring the engines are in neutral prevents any unintended movement of the rig components, which could lead to accidents or injuries during start-up. Disengaging the clutches ensures that power is not transmitted to the drilling apparatus or other machinery, which could cause the equipment to start moving unexpectedly as soon as the engine is turned on.

Operating in this manner enhances safety protocols on the rig, allowing personnel to safely monitor engine performance and confirm that all systems are functioning correctly without the risk of activation. It is a standard safety measure in mechanical operation that helps prevent accidents and ensures the stability of the rig's operation.

8. Which type of drilling method uses a rotating drill bit to excavate material?

A. Percussion drilling

B. Rotary drilling

C. Auger drilling

D. Vibration drilling

Rotary drilling is a method that utilizes a rotating drill bit to effectively excavate material from the ground. This technique is widely applied in both exploration and production drilling due to its efficiency in penetrating various geological formations. The rotating action of the drill bit, combined with the use of drilling fluids, allows for the removal of cuttings from the borehole and helps to stabilize the well by preventing the collapse of the sides of the hole. In contrast, percussion drilling relies on a series of rapid blows to break up the material, making it more suitable for certain applications where the geology is hard and requires impact techniques. Auger drilling employs a helical screw design to move material from the ground, primarily suited for softer soils where continuous sampling is desired. Vibration drilling, on the other hand, uses vibration to penetrate the material, which can be effective in loose, unconsolidated soils. However, these methods do not primarily involve a rotating action of the drill bit, distinguishing rotary drilling as the primary technique that does.

9. What does "sack weight" refer to in drilling fluid?

- A. The weight of the drilling equipment used**
- B. The weight of solid additives used to increase fluid density**
- C. The total weight of the drilling fluid mixture**
- D. The weight of the drilling waste produced**

"Sack weight" specifically refers to the weight of solid additives used in drilling fluid to increase its density. These additives play a critical role in maintaining the desired properties of the drilling mud, which is essential for effective drilling operations. The weight of these solids is measured in sacks, which typically refers to packaged quantities of materials like barite, hematite, or other weighting agents that are often added to the fluid to achieve the necessary densities for different drilling conditions. Understanding sack weight is important for ensuring that the drilling fluid maintains adequate hydrostatic pressure to counteract formation pressures and prevents issues like wellbore instability and blowouts. By knowing the sack weight, drillers can accurately calculate how much additive is needed to achieve specific density targets based on the characteristics of the formations being drilled and the design parameters of the drilling program.

10. What is a critical factor in evaluating aquifer development effectiveness?

- A. Variation in temperature**
- B. Sand concentration levels**
- C. Pumping rates over time**
- D. Field location characteristics**

Pumping rates over time are crucial in evaluating aquifer development effectiveness because they provide direct insight into the aquifer's performance and sustainability. Monitoring pumping rates helps to assess how much water the aquifer can yield and whether it can maintain those yields over time. This data is essential for understanding the aquifer's response to extraction, including recovery rates, potential drawdown impacts, and overall long-term viability. By analyzing pumping rates, water resource managers can make informed decisions regarding sustainable water extraction practices, which are important for both ecological balance and water supply reliability. High pumping rates may indicate robust aquifer capacity, while declining rates can signal potential issues such as overexploitation or changes in recharge conditions. In contrast, temperature variation, sand concentration levels, and field location characteristics, while they may influence the aquifer's general characteristics or potential for development, do not provide immediate and quantifiable feedback on water yield and sustainability like pumping rates do. Thus, they are secondary considerations rather than primary metrics in effective aquifer development evaluation.