

# NERC Critical Infrastructure Protection (CIP) Practice Exam (Sample)

## Study Guide



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## **Questions**

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- 1. Which FERC Order approved the CIP Version 3 set of Standards?**
  - A. FERC Order 706**
  - B. FERC Order 791**
  - C. FERC Order 822**
  - D. FERC Order 843**
- 2. When was NERC formed as a non-profit organization?**
  - A. 2001**
  - B. 2003**
  - C. 2006**
  - D. 2005**
- 3. What is required for signature updates in compliance with CIP-005?**
  - A. A process for regular frequency of updates**
  - B. A defined process for testing and installing updates**
  - C. Automatic updates to signatures without oversight**
  - D. No requirements for signature updates**
- 4. How often must CIP senior managers approve Cyber Security policies?**
  - A. Every six months**
  - B. Every month**
  - C. Every 15 months**
  - D. Every 24 months**
- 5. What is a requirement for having electronic routable communications in a network?**
  - A. Must have a physical access point**
  - B. Must implement a firewall**
  - C. Must have an electronic access point**
  - D. Must use manual control systems**

- 6. What is one method to control physical ports effectively?**
- A. Connection break**
  - B. Encryption of data**
  - C. Remote access software**
  - D. Network segmentation**
- 7. How often should logged events be reviewed, according to security event monitoring standards?**
- A. Every week**
  - B. Every 15 calendar days**
  - C. Every month**
  - D. Once a quarter**
- 8. What is a key benefit of utilizing a staged rollout strategy for signature updates?**
- A. Ensures immediate protection for all systems**
  - B. Reduces the potential for false positives**
  - C. Allows for real-time monitoring**
  - D. Increases overall system performance**
- 9. What type of logging is required for visitors according to the visitor control program?**
- A. Annual logging of all visitors**
  - B. Logging their initial entry and last exit**
  - C. Logging daily activities of all personnel**
  - D. Logging visitor entry only**
- 10. What is the primary goal of Security Information Event Management (SIEM) in relation to utility reliability?**
- A. To analyze financial performance**
  - B. To establish a common operating picture across the system**
  - C. To enhance customer service operations**
  - D. To monitor employee productivity**

## **Answers**

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1. B
2. C
3. B
4. C
5. C
6. A
7. B
8. B
9. B
10. B

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## **Explanations**

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**1. Which FERC Order approved the CIP Version 3 set of Standards?**

- A. FERC Order 706**
- B. FERC Order 791**
- C. FERC Order 822**
- D. FERC Order 843**

The correct answer is FERC Order 791, which was pivotal in the evolution of the North American Electric Reliability Corporation (NERC) Critical Infrastructure Protection (CIP) Standards. This order approved the CIP Version 3 standards, which focused on enhancing the security of critical infrastructure in the electric grid. The approval of these standards represented a significant step in the regulatory framework, emphasizing the need for utilities to protect their critical cyber and physical assets against potential threats. FERC Order 791 specifically addressed concerns regarding the reliability of the bulk power system and mandated measures to ensure compliance with the new standards. The order set clear requirements for the security of systems and processes that control electric power generation and transmission, reinforcing the importance of cyber security in maintaining the overall reliability of the power system. Understanding the significance of FERC Order 791 is essential for grasping the regulatory landscape surrounding the electrical grid's security and resilience, especially as it relates to safeguarding critical assets from cyber threats.

**2. When was NERC formed as a non-profit organization?**

- A. 2001**
- B. 2003**
- C. 2006**
- D. 2005**

NERC, which stands for the North American Electric Reliability Corporation, was established as a non-profit organization in 1968, but it was reformed significantly in 2006 to enhance its authority and effectiveness in promoting electric reliability. This pivotal reform was a response to the reliability concerns that had emerged in the years leading up to 2006 and was driven by the need for more stringent oversight of the North American bulk power system. This reformation led to NERC being granted the authority to create and enforce Reliability Standards for electricity systems across the U.S. and Canada, marking a key transition in its role within the energy sector. Understanding this timeline is essential for grasping how NERC has evolved in its mission to keep the electric grid reliable and secure. Thus, the answer refers to the relevant and significant changes that took place in 2006, rather than its inception.

**3. What is required for signature updates in compliance with CIP-005?**

- A. A process for regular frequency of updates**
- B. A defined process for testing and installing updates**
- C. Automatic updates to signatures without oversight**
- D. No requirements for signature updates**

In the context of CIP-005, a defined process for testing and installing updates is crucial for maintaining the security of critical infrastructure systems. This requirement ensures that any updates made to signatures, which are essential for intrusion detection systems, are properly vetted before implementation. By having a structured process in place, organizations can verify that updates do not unintentionally disrupt operations or introduce new vulnerabilities to the system. Regular testing of updates helps to confirm their efficacy in detecting and mitigating potential threats, while a clearly defined installation process ensures that these updates are applied consistently and safely across all relevant systems. This approach helps to maintain the integrity of the security framework emphasized by NERC's guidelines, ensuring that critical infrastructure remains protected against evolving cyber threats.

**4. How often must CIP senior managers approve Cyber Security policies?**

- A. Every six months**
- B. Every month**
- C. Every 15 months**
- D. Every 24 months**

The requirement for CIP senior managers to approve Cyber Security policies every 15 months is grounded in the need to ensure that security measures remain effective and aligned with evolving threats and regulatory requirements. This regular review and approval process is a crucial aspect of maintaining a robust cybersecurity framework within an organization and ensuring that policies are kept up-to-date. Approval every 15 months allows organizations to regularly assess their cyber security posture and integrate any new threats, vulnerabilities, or changes in regulation into their policies. This timeframe supports a proactive approach to risk management, helping organizations remain compliant with NERC CIP standards while effectively protecting critical infrastructure. This frequency also strikes a balance between being responsive to the rapidly changing cyber landscape while not being so frequent that it becomes burdensome. By adhering to this interval, organizations demonstrate a commitment to ongoing vigilance in their cyber security practices, which is essential given the critical nature of the infrastructures they protect.

**5. What is a requirement for having electronic routable communications in a network?**

- A. Must have a physical access point**
- B. Must implement a firewall**
- C. Must have an electronic access point**
- D. Must use manual control systems**

Having an electronic access point is critical for enabling electronic routable communications within a network. An electronic access point serves as a conduit through which data can be transmitted and received electronically, facilitating communication protocols that are necessary for routable connections. This means that devices within the network can exchange data using standard networking methodologies, ensuring that communications can be directed to specific endpoints. In the context of NERC Critical Infrastructure Protection standards, having an electronic access point is essential for maintaining secure and effective communication channels necessary for monitoring and control of critical infrastructure assets. It allows for proper integration with security measures, logging, and monitoring activities that are essential in protecting infrastructure against potential cybersecurity threats. The other options do not directly provide the necessary capability for routable communications. For instance, while a physical access point might be relevant for connection purposes, it does not ensure routable communications on its own. Similarly, firewalls are critical for cybersecurity but are not inherently required for establishing routable communications. Lastly, using manual control systems does not align with routable electronic communications, as it indicates a reliance on non-digital methods of operation. Therefore, the requirement for having an electronic access point is a fundamental component for enabling and securing routable communications in a networked environment.

**6. What is one method to control physical ports effectively?**

- A. Connection break**
- B. Encryption of data**
- C. Remote access software**
- D. Network segmentation**

Controlling physical ports effectively is crucial for safeguarding critical infrastructure and ensuring that only authorized personnel can gain access to sensitive areas or devices. One method in this context is the connection break, which refers to physically disconnecting or blocking access to the ports when they are not in use. This prevents unauthorized users from connecting devices or data lines that could lead to data breaches, hardware tampering, or other security risks. Implementing connection breaks ensures that physical access points do not serve as vulnerabilities. This method not only restricts unauthorized usage but also alerts the operators when connections are attempted, allowing for immediate investigation and response. While encryption of data enhances the security of information transmitted over networks, it does not specifically address the challenges associated with controlling access to physical ports. Remote access software can provide connectivity solutions but can also open vulnerabilities if not managed correctly. Network segmentation improves security by isolating different parts of the network, but it doesn't directly control physical access to ports. Thus, connection breaks represent a practical and direct approach to managing and securing physical ports against unauthorized access.

**7. How often should logged events be reviewed, according to security event monitoring standards?**

- A. Every week**
- B. Every 15 calendar days**
- C. Every month**
- D. Once a quarter**

The standard for reviewing logged events typically emphasizes the importance of timely and regular reviews to ensure that any security incidents can be promptly detected and responded to. Reviewing logged events every 15 calendar days aligns well with the guidelines put forth by NERC's Critical Infrastructure Protection (CIP) standards, which advocate for a detailed and frequent examination of security logs. This timeframe allows for a more effective monitoring process that helps to identify patterns or anomalies in security behavior before they escalate into serious threats. In the context of cybersecurity, more frequent reviews can lead to better situational awareness and rapid incident response, which are critical in protecting critical infrastructure. Longer intervals, such as monthly or quarterly reviews, could result in missed security incidents or delayed responses to potential threats, reducing an organization's ability to maintain its security posture effectively. Therefore, adhering to the 15-day review period is crucial for meeting the expectations set by regulatory standards and maintaining a robust security infrastructure.

**8. What is a key benefit of utilizing a staged rollout strategy for signature updates?**

- A. Ensures immediate protection for all systems**
- B. Reduces the potential for false positives**
- C. Allows for real-time monitoring**
- D. Increases overall system performance**

Utilizing a staged rollout strategy for signature updates is primarily beneficial because it reduces the potential for false positives. By implementing updates in a controlled manner—first applying the updates to a limited number of systems and then gradually expanding to more systems—organizations can closely monitor the impact of the updates. This monitoring enables the identification and resolution of any issues, including false positives, that may arise from the new signatures before they affect the entire infrastructure. This approach allows for careful assessment and adjustments, minimizing the risk of widespread disruptions that could occur if new signatures are deployed across all systems simultaneously. As a result, the organization can maintain a balance between enhancing security and ensuring stability in its operations.

**9. What type of logging is required for visitors according to the visitor control program?**

- A. Annual logging of all visitors**
- B. Logging their initial entry and last exit**
- C. Logging daily activities of all personnel**
- D. Logging visitor entry only**

The visitor control program requires logging the initial entry and last exit of visitors to ensure a comprehensive record of their presence within a facility. This information is crucial for maintaining security and safety protocols. By recording both the entry and exit times, the organization can effectively monitor who is on-site and when they were there, which is vital in case of an incident or emergency. This thorough tracking supports a robust security framework and enables quick responses to any potential security breaches or safety threats. Proper documentation of a visitor's access assists in compliance with NERC CIP standards, ensuring that all regulatory requirements are met while enhancing the overall security posture of the facility.

**10. What is the primary goal of Security Information Event Management (SIEM) in relation to utility reliability?**

- A. To analyze financial performance**
- B. To establish a common operating picture across the system**
- C. To enhance customer service operations**
- D. To monitor employee productivity**

The primary goal of Security Information Event Management (SIEM) in relation to utility reliability is to establish a common operating picture across the system. This is vital because SIEM solutions collect, analyze, and correlate security data from across various sources within the utility infrastructure. By providing real-time visibility into security events and incidents, SIEM enables organizations to understand their security posture comprehensively. Having a common operating picture facilitates better situational awareness and helps in identifying potential threats that could impact the reliability of utility operations. This visibility is essential for making informed decisions quickly, especially in critical situations where system reliability may be at stake. It allows organizations to respond to incidents effectively, reducing downtime and ensuring that utility services remain stable and reliable for users. In contrast, other choices focus on aspects that do not align with the critical mission of ensuring utility reliability through security measures. For instance, analyzing financial performance and enhancing customer service operations may improve overall organizational effectiveness, but they do not directly contribute to security posture or event management. Monitoring employee productivity, while important to some degree, does not have a direct correlation to the security of utility infrastructures and their operational reliability.